

The Variable Price (in cents per kWh) for year **yr** and month **m** is designated as  $P_{yr, m}$  and is determined as follows:

(1) 
$$EP_{yr, m} = 0.5 * \sum_{i=0}^{23} (LMP_{i, yr, m-1} * HP_{i, yr}) + 0.5 * \sum_{i=0}^{23} (LMP_{i, yr-1, m} * HP_{i, yr})$$

$$(2) \ P_{yr, \ m} = LLF_{yr} * \left( EP_{yr, \ m} + T_{yr, \ m} + RA_{yr} \right) \ + \ PM_{yr}$$

Where:

- EP is the Energy Component of the Variable Price.
- LMP is the hourly PJM Day Ahead Locational Marginal Price as published in the PJM website for month m and month m 1 (the prior month) and for year yr and year yr 1 (the prior year) at: http://dataminer2.pjm.com/feed/da hrl lmps/definition. To access data, go to site and
  - Click "Explore Data Set"
  - Enter "Pricing Node ID" as 116472935; highlight resulting row, click right arrow, enter "OK"
  - Enter desired start and end date.
- HP is the Hourly Profile factor for each hour of the day and is fixed for a given year based on PJM average annual data available from the prior year for the Commonwealth Edison region. The "Estimated Hourly Load" data is available at
  - <u>http://www.pjm.com/markets-and-operations/energy/real-time/loadhryr.aspx</u>
    For 2018, the calculated hourly values (based on 2017 data) are shown below. Values are updated in January of each year based on the prior year experience:

0	<u>Hour</u>	Value	<u>Hour</u>	Value
	0000	.03811	1200	.04512
	0100	.03622	1300	.04554
	0200	.03484	1400	.04593
	0300	.03403	1500	.04601
	0400	.03373	1600	.04603
	0500	.03426	1700	.04646
	0600	.03602	1800	.04675
	0700	.03875	1900	.04621
	0800	.04080	2000	.04569
	0900	.04226	2100	.04505
	1000	.04343	2200	.04348
	1100	.04447	2300	.04082

- T is the PJM Service Charge for the Residential Customer Group for the Com Ed Service Area for year yr and month m, published by Com Ed in their tariff, and available at <u>https://www.comed.com/SiteCollectionDocuments/MyAccount/MyBillUsage/CurrentRates/PJMServicesC</u> <u>hargesFixed.pdf</u>.
- LLF is the Line Foss Factor, set at 1.072157 and updated each January.
- RA is the Retail Adder, set at 4.965 cents, consisting of an Hourly Balancing Charge of 4.69 cents and a Renewable Energy Compliance Cost of 0 cents, and updated each January.
- PM is the Vista Energy Profit Margin and is set at 2.0 cents, and updated each January.